Norlite STANDED SHALE AGGREGATE

NORLITE, LLC

628 SO. SARATOGA STREET PO BOX 684 COHOES, NY 12047 PHONE: (518) 235-0401 FAX: (518) 235-0233

October 1, 2014

Ms. Nancy Baker
Deputy Regional Permit Administrator
New York State Department of Environmental Conservation
Region 4
1130 North Westcott Road
Schenectady, NY 12306-2014 RETURN RECE

RETURN RECEIPT REQUESTED VIA EMAIL

Mr. Robert Buettner
Air Compliance Branch
United States Environmental Protection Agency
Region 2
290 Broadway
New York, NY 10007-1866
RE

RETURN RECEIPT REQUESTED VIA EMAIL

Re: Norlite Corporation-MACT Excessive Exceedances Report

Kiln 1: 08/28/14 - 10/01/14 Kiln 2: 08/28/14 - 10/01/14

Dear Sir/Madam:

In accordance with 40 CFR 63.1206(c)(3)(vi), the Norlite, LLC (Norlite) is submitting an "Excessive Exceedance Report" for the timeframe of 08/28/14 thru 10/01/14. The attached document explains each of the "malfunctions" for Kilns One and Two.

The results of the investigation concluded a majority of the waste feed cutoffs were a result of the span limit associated with the stack gas flow monitor. The stack gas cutoffs were attributed to water droplets coming from the scrubber system contacting the stack gas probe and causing the probe to fault. Attempts were made to adjust the ID fan speed to combat the water droplet movement without significant success. Kiln 2 was brought down on September 23, 2014 to address scrubber issues but nothing was found out of place. Kiln 2 was brought down again on September 30, 2014 to conduct a more intensive inspection of the scrubber and baghouse systems to identify issues and conduct repairs.

Norlite has been working to resolve stack gas span cutoffs in general for almost two years. Norlite has been working with the DEC to install a new optical flow technology to monitor stack gas flow rate. A test unit has been installed on Kiln 1 and RATA tested on November 26, 2013. The final RATA Testing report was submitted along with a proposal for implementing official use of the unit to the DEC on December 24, 2013. Norlite prepared and submitted a permit modification request to the Department on March 25, 2014 and received approval for the permit modification on April 16, 2014. On April 18, 2014 at 1:00 PM, Norlite placed the Optical Flow Sensor for Kiln 1 into certified operation. Since April 18th, there have been no stack gas flow rate cutoffs which have occurred on Kiln 1. The previous stack gas flow rate measuring technology has remained in place for data collection but is no longer part of the AWFCO system. Since receiving approval for the Kiln 1 permit modification, Norlite has ordered and installed an optical flow sensor on Kiln 2. On May 27th, Norlite conducted preliminary testing and data collection on the Kiln 2 unit to further help setup and troubleshooting. Norlite believes to have the issues which were affecting the optical flow sensor resolved at this point and have setup a RATA testing for September 23, 2104. Once passing RATA results are obtained, Norlite will prepare a permit modification similar to the Kiln 1 permit modification for submittal and approval for Kiln 2.

DCL: 2421



NORLITE, LLC

Norlite has been working with the DEC to improve LGF delivery and handling at the kilns to address these types of cutoffs. In April 2013, the DEC conditionally approved Norlite's plan to remove the minimum LGF Line Pressure requirement, allow a positive displacement pump to be used for fuel flow control, and allow the use of a recirculation line for use during times when off LGF. The DEC also requested a six month study be conducted without a minimum LGF Line Pressure requirement. The study was started on May 01, 2103 and completed on October 31, 2013. Norlite conducted an extensive search for a positive displacement pump which would allow variable speed control, have tight pump tolerance, and have suitable reliability for long term use. The results of the six month study which summarized over 4 million lines of operational data between the two kilns was submitted to the DEC on December 5, 2013. Based from the results of the six month study, Norlite feels the data supports the removal of the minimum LGF Line Pressure requirement. Norlite has concluded that a positive displacement pump which meets all the needed criteria does not exist. As stated previously, Norlite has acquired the assistance of a process engineering firm to assist in the search for a suitable positive displacement pump and conduct an overall review of the entire kiln feed system to provide a proposal for improving the kiln fuel feed system. The process engineering firm has been supplied with facility drawings, had several discussions with Norlite personnel, and taken a facility tour to better understand the facility operations as they relate to fuel delivery at the kilns. Norlite submitted a proposal provided by SPEC Engineering to the DEC on December 31, 2013 for review and approval. The proposal was to use an automated control loop to control pressures and fuel flow rates at the kilns. On January 13, 2014, the DEC approved the overall concept of the proposal with the requirement that additional engineering specifications be provided by certain dates for ultimate approval of the entire project.

Norlite and SPEC Engineering have completed an extensive hydraulic study of the entire LGF Fuel delivery system to ensure that proper velocities can be maintained throughout the piping system to prevent material buildup and keep the LGF homogeneously mixed. Norlite and SPEC Engineering have also meet with the DEC or spoke with the DEC on the phone several times to go over the hydraulic study as well as keep the Department up to date on the overall progress of the project. Norlite and SPEC Engineering are in the final phase of the engineering design of the overall kiln fuel delivery system, including 3D drawings of the piping to help visualize the overall project. Norlite and SPEC have confirmed their commitment to ensuring the kiln fuel delivery system operates as expected with as few troubleshooting issues as possible. For this to occur, additional engineering has been needed during the current design phase. Norlite met with the DEC in early April to go over the fuel piping layout and other related engineering design aspects. Norlite and SPEC have finalizing the engineering designs. SPEC has completed bid packages for review by Norlite Engineering. Once engineering has reviewed the bid packages, they will go out to several vendors for prices. SPEC is also preparing a final engineering package to be submitted shortly for DEC review and approval. When the DEC reviews the engineering design, Norlite will continue with procurement and installation.

All of the malfunctions that occurred were consistent with our Startup, Shutdown and Malfunction Plan (SSMP). As approved by the NYSDEC on February 6, 2006, these reports are being sent electronically.

Should you have any questions regarding this letter, please contact me at (518) 235-0401 or email at: tom.vanvranken@tradebe.com.

Sincerely,

Thomas Van Vranken

Thomas Van Vranken Environmental Manager

Attachments

ecc: Don Spencer, NYDEC – R4 w/attachments

 $\label{eq:condition} Thomas\ Killeen,\ NYSDEC-CO\ w/attachments \\ Joseph\ Hadersbeck,\ NYSDEC-R4w/attachments$

Jim Quinn, NYSDEC – R4 w/attachments

Tita LaGrimas - Tradebe



NORLITE, LLC MACT EXCEEDANCE REPORT - KILN 1 08/28/14 - 10/01/14

	SHALE AGGRE						08/28/14 - 10/01/14			
Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
8/29/2014	18:53:31	8/29/2014	18:55:08	0:01:37	177	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to a Faulty Temperature Probe	Baghouse Inlet Temp.	Span	I&E Replaced the Probe and Calibrated It to Ensure Proper Operation on 09/01/14
8/30/2014	4:30:33	8/30/2014	4:31:19	0:00:46	178	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to a Faulty Temperature Probe	Baghouse Inlet Temp.	Span	I&E Replaced the Probe and Calibrated It to Ensure Proper Operation on 09/01/14
8/31/2014	8:55:36	8/31/2014	9:02:23	0:06:47	179	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber Recirc. Rate Span Due to the Operator Increasing the Flow Rate to Help Flush the Scrubber System	Scrubber Recirc. Rate	Span	The Operator Reduced the Flow Rate So the Span Limit Cannot be Reached
9/1/2014	17:45:45	9/1/2014	17:46:04	0:00:19	180	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber pH Span Due to the pH Probe Becoming Coated With Soda Ash Solids	Scrubber pH	Span	I&E Cleaned the Probe and Recalibrated It to Ensure Proper Operation
9/1/2014	21:49:45	9/1/2014	21:50:07	0:00:22	181	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to a Faulty Temperature Probe	Baghouse Inlet Temp.	Span	I&E Replaced the Probe and Calibrated It to Ensure Proper Operation
9/2/2014	6:08:07	9/2/2014	6:08:25	0:00:18	182	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber pH Span Due to the Intermittent Lime Flow From a Faulty Blower. The Intermittent Lime Flow Caused the Soda Ash System to Activate More to Adjust pH	Scrubber pH	Span	Mechanics and I&E Conducted Troubleshooting on the pH System For Several Hours Before Determining the Lime System Was the Issue
9/2/2014	6:19:09	9/2/2014	6:19:29	0:00:20	183	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/2/2014	6:49:39	9/2/2014	6:49:57	0:00:18	184	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/2/2014	8:21:10	9/2/2014	8:21:58	0:00:48	185	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue



9/4/2014

20:18:21

9/4/2014

20:18:40

0:00:19

NORLITE, LLC MACT EXCEEDANCE REPORT - KILN 1

	Noune					MACTEX	CEEDANCE REPORT - KILN 1			
Start Date	Start Time	End Date	End Time	Downtime	#	Event	08/28/14 - 10/01/14 Cause	Parameter	Limit	Corrective Action
Start Date	Start Time	Liid Date	Liid Tillie	Downtime	т	LVent	- Cause	1 didilietei	Liiiii	Mechanics and I&E Conducted
9/2/2014	12:02:40	9/2/2014	12:03:02	0:00:22	186	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber pH Span Due to the Intermittent Lime Flow From a Faulty Blower. The Intermittent Lime Flow Caused the Soda Ash System to Activate More to Adjust pH	Scrubber pH	Span	Troubleshooting on the pH System For Several Hours Before Determining the Lime System Was the Issue
							The Upper Limit for the Rear Chamber Pressure Was Met Due to Kiln 2 Being Down for Maintenance and the Automated Chamber Valve Opening, Causing a Draft for	Back Chamber		During the Kiln 2 Maintenance, the Nitrogen Line Was Shutoff Which Caused the Automated Valve to Open and Pull
9/2/2014	20:44:03	9/2/2014	21:02:09	0:18:06	187	Malfunction	Kiln 2 to Occur	Pressure HRA	Opl	Draft From Kiln 2
9/3/2014	18:43:14	9/3/2014	18:45:43	0:02:29	188	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/3/2014	20:58:26	9/3/2014	20:59:18	0:00:52	189	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/3/2014	21:15:02	9/3/2014	21:15:29	0:00:27	190	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/4/2014	13:58:48	9/4/2014	14:20:31	0:21:43	191	Malfunction	The Upper Limit for the Rear Chamber Pressure Was Met Due to Kiln 2 Being Down for Maintenance and the Automated Chamber Valve Opening, Causing a Draft for Kiln 2 to Occur	Back Chamber Pressure	Span	During the Kiln 2 Maintenance, the Nitrogen Line Was Shutoff Which Caused the Automated Valve to Open and Pull Draft From Kiln 2
9/4/2014	18:55:01	9/4/2014	18:55:23	0:00:22	192	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
		0/4/004	00.40.45	0.00.40	400	NA 16	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent	Dark was lake Tana	0	I&E Conducted Troubleshooting For Several Day In An Attempt

193 Malfunction Nature of the Problem Further Aggravated the Issue

Baghouse Inlet Temp. Span

to Locate the Issue



Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/4/2014	20:30:23	9/4/2014	20:30:52	0:00:29	194	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/4/2014	21:43:57	9/4/2014	21:44:16	0:00:19	195	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/5/2014	1:56:50	9/5/2014	1:57:09	0:00:19	196	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/5/2014	2:50:50	9/5/2014	2:51:08	0:00:18	197	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/5/2014	4:56:02	9/5/2014	4:56:20	0:00:18	198	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/5/2014	10:45:01	9/5/2014	10:47:24	0:02:23	199	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/5/2014	17:39:15	9/5/2014	17:42:47	0:03:32	200	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber Recirc. Rate Span Due to a Pocket of Air In the Line to Cause a False High Flow Reading	Scrubber Recirc. Rate	Span	The WWTP Mechanic Had Just Cleaned the Filter Baskets Which Would Have Introduced Air Into the Line
9/6/2014	6:15:41	9/6/2014	6:16:51	0:01:10	201	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/7/2014	6:03:18	9/7/2014	6:03:44	0:00:26	202	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue



NORLITE, LLC MACT EXCEEDANCE REPORT - KILN 1 08/28/14 - 10/01/14

0	D	 	
00/20/14 - 10/01/14			

Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/7/2014	8:45:39	9/7/2014	8:46:01	0:00:22	203	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/7/2014	10:41:26	9/7/2014	10:41:43	0:00:17	204	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/7/2014	13:56:32	9/7/2014	13:56:51	0:00:19	205	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/7/2014	22:20:54	9/7/2014	22:22:02	0:01:08	206	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/7/2014	22:55:16	9/7/2014	22:55:38	0:00:22	207	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/8/2014	0:16:06	9/8/2014	0:16:27	0:00:21	208	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/8/2014	1:36:07	9/8/2014	1:36:28	0:00:21	209	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/8/2014	1:39:16	9/8/2014	1:39:34	0:00:18	210	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/8/2014	1:45:20	9/8/2014	1:45:41	0:00:21	211	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue



Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/8/2014	1:50:05	9/8/2014	1:50:40	0:00:35	212	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/8/2014	2:25:07	9/8/2014	2:55:40	0:30:33	213	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/9/2014	4:05:12	9/9/2014	4:05:32	0:00:20	214	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/12/2014	21:23:39	9/12/2014	21:24:01	0:00:22	215	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/13/2014	4:39:13	9/13/2014	4:41:27	0:02:14	216	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/13/2014	5:41:03	9/13/2014	5:41:25	0:00:22	217	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/15/2014	3:33:41	9/15/2014	3:34:30	0:00:49	218	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/17/2014	2:03:31	9/17/2014	2:03:51	0:00:20	219	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Baghouse Inlet Temperature Span Due to an Intermittent Contact Issue on the PLC Input Card. The Intermittent Nature of the Problem Further Aggravated the Issue Instantaneous Upper Instrument Setpoint Reached for	Baghouse Inlet Temp.	Span	I&E Conducted Troubleshooting For Several Day In An Attempt to Locate the Issue
9/18/2014	3:29:03	9/18/2014	3:29:29	0:00:26	220	Malfunction	Scrubber Recirc. Rate Span Due to the Operator Increasing the Flow Rate to Help Flush the Scrubber System	Scrubber Recirc. Rate	Span	The Operator Reduced the Flow Rate So the Span Limit Cannot be Reached
9/21/2014	13:11:08	9/21/2014	13:13:23	0:02:15	221	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber pH Span Due to the Sample Loop Being Plugged With Soda Ash Solids	Scrubber pH	Span	I&E Cleaned the Sample Loop



Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
										I&E Cleaned the Lenses to Establish Proper Signal
9/24/2014	8:37:17	9/24/2014	9:51:17	1:14:00	222	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Flow Rate Span Due to The Optical Flow Sensor Becoming Dirty and Losing Signal	Stack Gas Flow Rate	Span	Strength. Kiln 1 Will Come Down for Maintenance on 10/06/14
9/24/2014	12:06:06	9/24/2014	12:06:58	0:00:52	223	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber pH Span Due to the Sample Loop Being Plugged With Soda Ash Solids	Scrubber pH	Span	I&E Cleaned the Sample Loop
9/24/2014	12:27:39	9/24/2014	12:28:14	0:00:35	224	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber pH Span Due to the Sample Loop Being Plugged With Soda Ash Solids	Scrubber pH	Span	I&E Cleaned the Sample Loop
9/26/2014	0:08:22	9/26/2014	0:23:14	0:14:52	225	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Flow Rate Span Due to The Optical Flow Sensor Becoming Dirty and Losing Signal	Stack Gas Flow Rate	Span	I&E Cleaned the Lenses to Establish Proper Signal Strength. Kiln 1 Will Come Down for Maintenance on 10/06/14
9/28/2014	21:26:30	9/28/2014	22:09:11	0:42:41	226	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Flow Rate Span Due to The Optical Flow Sensor Becoming Dirty and Losing Signal	Stack Gas Flow Rate	Span	I&E Cleaned the Lenses to Establish Proper Signal Strength. Kiln 1 Will Come Down for Maintenance on 10/06/14
9/29/2014	9:18:18	9/29/2014	9:19:28	0:01:10	227	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Flow Rate Span Due to The Optical Flow Sensor Becoming Dirty and Losing Signal	Stack Gas Flow Rate	Span	I&E Cleaned the Lenses to Establish Proper Signal Strength. Kiln 1 Will Come Down for Maintenance on 10/06/14
9/29/2014	23:04:28	9/29/2014	23:08:08	0:03:40	228	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Scrubber Recirc. Tank Level Span Due to A PLC Fault Which Caused A Loss of Reading for this Parameter	Scrubber Recirc. Tank Level	Span	I&E Cycled the PLC Power to Clear the Fault and Establish Proper Recirculation Tank Level Readings
9/30/2014	13:35:28	9/30/2014	13:37:00	0:01:32	229	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Flow Rate Span Due to The Optical Flow Sensor Becoming Dirty and Losing Signal	Stack Gas Flow Rate		I&E Cleaned the Lenses to Establish Proper Signal Strength. Kiln 1 Will Come Down for Maintenance on 10/06/14
9/30/2014	13:45:48	9/30/2014	13:54:08	0:08:20	230	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Flow Rate Span Due to The Optical Flow Sensor Becoming Dirty and Losing Signal	Stack Gas Flow Rate	Span	I&E Cleaned the Lenses to Establish Proper Signal Strength. Kiln 1 Will Come Down for Maintenance on 10/06/14



Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
8/28/2014	4:15:51	8/28/2014	5:01:30	0:45:39	246		Communication Was Lost Between the Input Card and the PLC Which Caused the Backend Temperature to Fault, Triggering the Instantaneous Upper Instrument Setpoint to be Reached for Backend Temperature Span	Backend Temperature	Span	I&E Cleaned the Contacts and Reseated the Input Card to Reestablish Communications
8/28/2014	11:07:03	8/28/2014	11:07:36	0:00:33	247	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
8/28/2014	11:07:40	8/28/2014	11:08:25	0:00:45	248	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
8/28/2014	19:21:48	8/28/2014	19:22:15	0:00:27	249	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
8/28/2014	19:22:20	8/28/2014	19:22:43	0:00:23	250	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
8/29/2014	3:17:15	8/29/2014	3:17:39	0:00:24	251	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
8/29/2014	3:17:44	8/29/2014	3:18:01	0:00:17	252	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work



Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
8/29/2014	4:12:49	8/29/2014	4:13:08	0:00:19	253	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay	Opl	A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
9/1/2014	1:50:15	9/1/2014	2:00:48	0:10:33	254	Malfunction	A Crack Formed In the Fan Housing On Kiln 2 Which Supplies Draft to the Rear Chamber System, Reducing the Efficacy of the Entire System and Causing the Upper Limit for Rear Chamber System Pressure to be Reached	Back Chamber Pressure, 1 Second Delay		A Temporary Patch Was Placed Over the Crack Until a New Fan Housing Could Be Manufactured. A Weld of the Crack Was Attempted On 8/22/14 But Did Not Work
9/1/2014	4:08:34	9/1/2014	5:05:13	0:56:39	255	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend and Rear Chamber Differential Kiln Pressure / High CO's	Simultaneous Front and Back Chamber Pressure		Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/6/2014	12:42:15	9/6/2014	12:43:19	0:01:04	256	Malfunction	The Operators Were Controlling Fuel Flow Using Valves Which Caused a Fuel Surge to Occur, Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span	LGF Flow		Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/9/2014	19:20:50	9/9/2014	19:33:00	0:12:10	257	Malfunction	The Operators Were Controlling Fuel Flow Using Valves Which Caused a Fuel Surge to Occur, Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span / Tank Switch	LGF Flow	Span	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/11/2014	7:41:08	9/11/2014	7:41:47	0:00:39	258	Malfunction	The Operators Were Controlling Fuel Flow Using Valves Which Caused a Fuel Surge to Occur, Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span	LGF Flow	Span	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/12/2014	9:57:16	9/12/2014	10:02:57	0:05:41	259	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe
9/12/2014	23:06:27	9/12/2014	23:44:03	0:37:36	260	Malfunction	The Operators Were Controlling Fuel Flow Using Valves Which Caused a Fuel Surge to Occur, Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span	LGF Flow	Span	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements The ID Fan Speed Was
9/14/2014	6:24:24	9/14/2014	6:24:51	0:00:27	261	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	Decreased to Help Prevent Water Droplets From Hitting the Probe



	GANDED SHALE AGGREG						08/28/14 - 10/01/14			
Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/14/2014	6:24:56	9/14/2014	6:25:17	0:00:21	262		The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend Differential Kiln Pressure	Front Kiln Pressure, 1 Second Delay	Opl	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/15/2014	11:16:47	9/15/2014	11:18:19 12:31:16	0:01:32 1:11:43	263 264	Malfunction Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend Differential Kiln Pressure Previous Front Kiln Pressure Cutoff Caused the CO's to Rise	Front Kiln Pressure, 1 Second Delay Carbon Monoxide	Opl Opl	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements Switched to Used Oil and Waited for the HRA to Come Down
9/17/2014	21:29:30	9/17/2014	21:59:13	0:29:43	265	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe
9/18/2014	5:32:59	9/18/2014	5:55:37	0:22:38	266	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe The ID Fan Speed Was
9/18/2014	6:20:32	9/18/2014	6:21:53	0:01:21	267	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	Decreased to Help Prevent Water Droplets From Hitting the Probe The ID Fan Speed Was
9/18/2014	6:41:16	9/18/2014	6:46:10	0:04:54	268	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	Decreased to Help Prevent Water Droplets From Hitting the Probe
9/19/2014	1:47:31	9/19/2014	1:47:50	0:00:19	269	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend Differential Kiln Pressure	Front Kiln Pressure, 1 Second Delay	Opl	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/19/2014	3:10:56	9/19/2014	3:12:08	0:01:12	270	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe The ID Fan Speed Was
9/19/2014	3:18:30	9/19/2014	3:43:29	0:24:59	271	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe / I & E Cleaned the Probe	Stack Gas Flow Rate	Span	Decreased to Help Prevent Water Droplets From Hitting the Probe
9/19/2014	4:00:34	9/19/2014	4:26:47	0:26:13	272	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe



08/28/14 - 10/01/14	
---------------------	--

Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/19/2014	4:36:48	9/19/2014	4:38:40	0:01:52	273	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe
9/20/2014	5:37:58	9/20/2014	5:38:26	0:00:28	274	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The ID Fan Speed Was Decreased to Help Prevent Water Droplets From Hitting the Probe
9/20/2014	5:38:31	9/20/2014	5:39:26	0:00:55	275	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend Differential Kiln Pressure	Front Kiln Pressure, 1 Second Delay	Opl	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/20/2014	21:24:24	9/20/2014	21:24:41	0:00:17	276	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span	LGF Flow	Span	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/20/2014	21:24:44	9/20/2014	21:25:29	0:00:45	277	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span	LGF Flow	Span	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/20/2014	21:25:46	9/20/2014	21:26:09	0:00:23	278	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur Causing the Instantaneous Upper Instrument Setpoint to be Reached for LGF Flow Span	LGF Flow	Span	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/21/2014	22:25:58	9/21/2014	22:40:34	0:14:36	279	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/22/2014	6:00:55	9/22/2014	6:01:59	0:01:04	280	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/22/2014	6:04:49	9/22/2014	6:24:10	0:19:21	281	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/22/2014	7:46:23	9/22/2014	7:46:58	0:00:35	282	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/22/2014	9:56:33	9/22/2014	9:56:55	0:00:22	283	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found



NORLITE, LLC MACT EXCEEDANCE REPORT - KILN 2 08/28/14 - 10/01/14

Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/22/2014	9:58:25	9/22/2014	10:01:46	0:03:21	284	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/22/2014	10:05:14	9/22/2014	10:05:38	0:00:24	285	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/22/2014	10:17:08	9/22/2014	10:19:14	0:02:06	286	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/23/2014	1:58:19	9/23/2014	2:14:50	0:16:31	287	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/23/2014	2:16:16	9/23/2014	2:23:15	0:06:59	288	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/23/2014	2:25:39	9/23/2014	2:57:22	0:31:43	289	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
9/23/2014	3:05:39	9/23/2014	3:17:06	0:11:27	290	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No Problems Were Found
							Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the		·	The Kiln Was Brought Down on 09/23/14 for Scrubber Maintenance But No
9/23/2014	7:18:36	9/23/2014	10:03:58	2:45:22	291	Malfunction	Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	Problems Were Found
9/25/2014	1:15:03	9/25/2014	1:19:56	0:04:53	292	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems
9/25/2014	4:16:39	9/25/2014	4:25:36	0:08:57	293	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems
3/20/2014	4.10.00	0/20/2014	4.20.00	0.00.07	200	Wallandion			Op sail	The Kiln Was Brought Down
9/25/2014	4:29:18	9/25/2014	4:41:17	0:11:59	294	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems



Start Date	Start Time	End Date	End Time	Downtime	#	Event	Cause	Parameter	Limit	Corrective Action
9/25/2014	4:48:08	9/25/2014	6:00:54	1:12:46	295	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems
9/25/2014	6:16:05	9/25/2014	9:05:44	2:49:39	296	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe / Rinsed the Mist Pad	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems
9/26/2014	20:40:33	9/26/2014	20:41:28	0:00:55	297	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems
9/27/2014	7:18:36	9/27/2014	7:20:35	0:01:59	298	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend Differential Kiln Pressure	Front Kiln Pressure, 1 Second Delay	Opl	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/27/2014	13:33:51	9/27/2014	13:39:08	0:05:17	299	Malfunction	The Operators Were Controlling Fuel Flow Using Valve Which Caused a Fuel Surge to Occur, Affecting the Frontend Differential Kiln Pressure	Front Kiln Pressure, 1 Second Delay	Opl	Third Party Process Engineers Are Reviewing the Feed System to Provide Operational Improvements
9/29/2014	9:13:43	9/29/2014	10:35:14	1:21:31	300	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe / Rinsed Mist Pad	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems
9/30/2014	22:01:08	9/30/2014	22:06:07	0:04:59	301	Malfunction	Instantaneous Upper Instrument Setpoint Reached for Stack Gas Span Due to Water Droplets From the Mist Pad Hitting Probe	Stack Gas Flow Rate	Span	The Kiln Was Brought Down on 09/30/14 to Inspect and Repair the Scrubber and Baghouse Systems